

NRC Perspectives on GSI-191 PWR Sump Performance

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Regulatory Background

- Screen/strainer clogging with debris not a new issue
 - ► PWR and BWR ECCS recirculation performance examined under Unresolved Safety Issue (USI) A-43 in early 1980s
 - ► BWR strainer blockage issue addressed following several ECCS strainer clogging events in mid-1990s
- Research indicates sump screen clogging may not be adequately addressed at operating PWRs
 - ► More and finer debris could be generated by a LOCA than had been originally considered
 - ► Fibrous and particulate debris could combine to result in higher head losses than had been originally considered
 - ► NRC's Office of Research confirmed that sump clogging is a credible concern through its technical assessment of GSI-191



Summary of NRC Research

- Parametric Study modeled each PWR as a "case"
 - ► Sump clogging was found to be likely for:
 - 60 of 69 cases during a LBLOCA
 - 37 of 69 cases during a MBLOCA
 - 32 of 69 cases during a SBLOCA
- Initial risk assessment showed that the average CDF considering sump clogging could increase to 45 times the average baseline CDF
 - ► Initial assessment did not credit realistic sources of risk reductions such as operator actions
- Subsequent update to initial risk assessment showed that operator responses to sump blockage could provide risk benefits



NRC's Regulatory Conclusions

- ■NRC has made the following regulatory conclusions based on the GSI-191 research findings:
 - ► Detailed plant-specific assessments are needed to assure the reliability of ECCS recirculation at PWRs
 - Although parametric study identified sump clogging as a potential industry-wide concern, it did not contain sufficient information to definitively identify the susceptibilities of individual plants
 - ► PWR licensees may be capable of reducing risk associated with potentially degraded sumps by implementing interim measures
 - Significant benefits may be achievable, considering the multiyear period that licensees may require for evaluating and implementing resolutions to GSI-191



NRC's Regulatory Objectives

- IkssuegenericcommunicationstoPWR11icenseesregarding phetbritialldeknischlockegesconcerns
 - >> Bulletim 220003 001 issuecht too additessi interimmeasures
 - >> Fruturee generical etter (plannecht for Spring 22004) too addites seevaluations sand corrective actions
- Review industry-developed guidance to ensure its acceptability for use in evaluating recirculations umpper for mance
- Overseellicensee activities to ensure adequate recirculation sumpport for mance
 - ► Receives worfgeneric communication responses
 - Temporaryinsstruction(6))tooinspectlicenseeactivitiessimresponseeto genericecommunicationss
 - >> Ssampheauddissofficealsectionssurfprecinculationes evapuations mance
- -NRC sapproach complements industry programtominimize regulatory burden



NRC Status Overview

- Additional staff presentations will cover further details of NRC plans concerning
 - ► Planned regulatory activities
 - generic letter
 - temporary instruction(s) for generic communications
 - review of industry sump evaluation guidance
 - review of Bulletin 2003-01 responses
 - NRC staff held a public meeting on the bulletin on June 30 and will be available to answer additional stakeholder questions on bulletin
 - Planned research activities
 - resident debris sampling and head loss testing
 - chemical effects testing
 - calcium-silicate head loss testing
 - HPSI throttle valve blockage testing



Conclusion

- ■NRC is taking regulatory action to address a potential safety concern with respect to PWR sump performance
- ■NRC is completing tail-end research activities to ensure that GSI-191 is resolved in a technically adequate manner
- ■NRC is committed to working with stakeholders in the plant-specific implementation of the resolution of GSI-191